Real-Time Issues Identified

- Operations failure to request Engineering rigor for operability determinations
- Failure to recognize Containment painting as a design change



Ensuring Product Quality

- Vendor errors with implementation of feedwater flow modification
- Failure to comply with quality program requirements during overhaul of decay heat pump



Elevating Standards

- Posting and protection of Protected Train equipment
- Documentation standards for unit log keeping
- Potential corrosion of Containment Vessel
- Untimely corrective actions for previously identified Corrective Action Program weaknesses



2nd Quarter Assessment Results

- Marginal performance for 5 of 11 areas in second quarter
- Two unacceptable performance issues



Nuclear Quality Assessment

Conclusion

QA is already improving our standards. We are not yet where we need to be, but we have identified our weaknesses and are formulating an improvement plan.





Bob Schrauder

Director -- Support Services



Progress

 Replacement Head activities continue to support safe and reliable plant return to service during Fourth Quarter 2002.



Replacement Head Activities

- New head arrived at Davis-Besse on July 18, 2002
- All activities at Midland are complete
- Code Data Package compiled
- Code reconciliation compiled
- Design reconciliation compiled

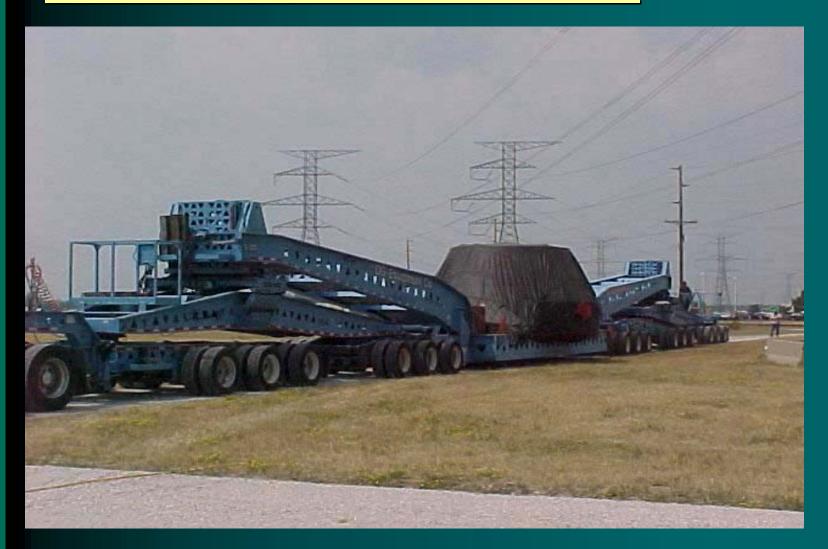


New Head and Cover Placed on Trailer





New Head Arrives at Davis-Besse





Davis-Besse Activities

- Reactor Head prepared for removal
- Service Structure preparations complete
- Shield Building opening complete



Davis-Besse Head Ready for Removal





Shield Building Marked for Cutting





Protection for the Start-Up Transformer





Ready to Remove Concrete





Backing Plate





First Layer of Rebar Exposed





Shield Building Opening





Mock-Up for Containment Cutting







Randy Fast Plant Manager



Containment Health Plan Inspections

- Containment Air Coolers
 - Complete refurbishment
 - Replace plenum and turning vanes with stainless steel
 - Replace 2 motors; refurbish 1





Containment Health Plan Inspections

- Under Vessel Inspections
 - Temporary modification for incores installed
 - Seal plate removed
 - Insulation removed
 - Hot Leg/Cold Leg/Core Flood Tank Nozzle Completed



Containment Health Plan Inspections

- Independent Inspections
 - Training
 - Inspection status
 - Findings



- Decay Heat Valve Pit
 - Evaluating options





- Containment Pressure Vessel
 - MIC
 - Corrosion
- Equipment Qualification
 - Walkdowns in progress



- Containment Emergency Sump
 - Improve margin





- Containment Coatings
 - Dome coating in progress



Containment Dome Painting





Containment Painting





Containment Painting







Jim Powers Director - Technical Services



Phase 1 Reviews

- 14 programs reviewed
 - 6 programs rated as satisfactory
 - Fire Protection Protection
 - Snubbers Program
 - Ventilation Filter Test Program
 - Corrosion and Erosion Analysis Program
 - Safety Tagging Program
 - Meteorological Monitoring



Phase 1 Reviews

- 8 programs require additional actions
 - Air Operated Valve Program
 - 10CFR50.59 Program
 - Foreign Material Exclusion Program
 - Software Control Program
 - Temporary Leak Seal Program
 - Severe Accident Management Program
 - Inservice Test Program
 - Appendix J Program



Phase 2 Reviews

- Boric Acid Corrosion Control
 - Walkdown Condition Reports to be effectively resolved
 - Ownership
 - Forward-Looking Program Linkages
 - Management Involvement
 - Organizational Interfaces



Program Review Board





Phase 2 -- Program Review Board

- Corrective Action Program (August 29)
- Inservice Inspection (September 6)
- Probabilistic Safety Assessment (October 3)





Jim Powers

Director -- Technical Services



System Readiness Reviews

- Discovery walkdowns on 31 systems completed
- Team included representatives from:
 - Maintenance
 - Operations
 - Engineering
 - Management



Latent Issues

- 5 teams scheduled to present scope definition to Engineering Assessment Board
- Schedules and performance indicators developed
- Discovery walkdowns completed
- Teams relocated to Wellness Center



Latent Issues

- Developing permanent plant procedures for walkdowns and Latent Issue Reviews to be used FENOC-wide
- 120v DC to be included in Latent Issue Review going forward



Closing Remarks



Lew Myers FENOC Chief Operating Officer



Conclusions

We have confidence in our employees. This plant is their livelihood. They are well educated, technically sound, hard working, and proud members of this community.

Our people continue to be committed to a comprehensive approach to ensure Davis-Besse is ready for safe and reliable operation and sustainable performance.

